



ENGINEERING
TOMORROW

Danfoss

Environmental **Product Declaration**



VLT® Automation & Aqua Drive FC-302 & FC-202 series E2H Frame Size N450

EPD issued	2023-04-04
EPD expires	2028-04-04
EPD author	Danfoss Power Electronics & Drives A/S
EPD type	Cradle-to-grave
Declared unit	One product over its Reference Service Life
Product included	FC-302N450T5E5MH2 (132N0214)
Products covered by EPD	FC-302N450T5E5MH2 & FC-202N800T7E21H2
Manufacturing Location	Loves Park, USA
Use Location	Europe
Application	Industrial e.g. F&B, Chemical, HVAC etc.
Mass	305,4 kg without packaging 343,3 kg with packaging
Dimensions (H×W×D)	2000 x 700 x 510 mm without packaging
Verification	<input type="checkbox"/> External <input checked="" type="checkbox"/> Internal <input type="checkbox"/> None
Produced to	Danfoss Product Category Rules (2022-09)
Internal independent verifier	Danfoss Climate Solutions

DISCLAIMER

This EPD was prepared to the best of knowledge of Danfoss A/S. The life cycle assessment calculations were performed in accordance with ISO 14040 & 14044 and EN15804+A2.

All results were internally reviewed by independent experts. While this declaration has followed the guidance of ISO 14025, it has not been externally verified or registered by an EPD programme and therefore does not fully comply with the ISO 14025 standard.

This EPD has been published by Danfoss A/S on Danfoss Product Store and Danfoss Website. For questions, feedback or requests please contact your Danfoss sales representative.

Introduction

This Environmental Product Declaration (EPD) follows the Danfoss Product Category Rules (PCR) (2022-09-20). These rules provide a consistent framework for calculating and reporting the environmental performance of Danfoss' products and is aligned with relevant international standards, particularly ISO 14025:2006, EN 15804+A2:2019 and EN 50598-3:2015.

This document has been produced by Danfoss A/S following an internal verification process, but it is not a third-party verified document.

What is an EPD?

An EPD is a document used to communicate transparently, the quantified environmental impacts of a product over its lifecycle stages. This quantification is done by performing a Life Cycle Assessment (LCA) in line with a consistent set of rules known as a PCR (Product Category Rules).

An EPD provides:

- A product's carbon footprint together with other relevant environmental indicators, including air pollution, water use, energy consumption and waste, over its own life cycle (Modules A-C), as well as the expected benefits of reuse and recycling in reducing the impact of future products (Module D). See Table 1 for module descriptions.
- Environmental data allowing customers to calculate LCAs and produce EPDs for their own products.

Type of EPD

This EPD is of the type 'cradle-to-grave' and includes all relevant modules: production (A1-A3), shipping (A4) and installation (A5); operational energy use (B6); deconstruction (C1), waste collection and transport (C2), treatment (C3) and disposal (C4). It also includes potential net benefits to future products from recycling or reusing post-consumer waste (D). The codes in brackets are the module labels from EN 15804+A2. Modules concerning use, maintenance, repair, replacement, refurbishment (B1-B5) and operational water use (B7) are excluded, following the cut-off rules from EN 15804.

Table 1: Modules of the product's life cycle included in the EPD

Product stage			Installation		Use stage							End-of-life stage				Benefits
Raw materials	Transport	Manufacture	Transport	Installation	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	De-install.	Transport	Waste processing	Disposal	Benefits and loads outside system boundaries
A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
X	X	X	X	X	MNR	MNR	MNR	MNR	MNR	X	MNR	X	X	X	X	X

(X = declared module; MNR = module not relevant)

Product Description

The product covered by this EPD is representative of Danfoss VLT® Automation Drive from the FC-302 series with power rating of N450 and a frame size E2H (Type Code: FC-302N450T5E5MH2) as well as the equivalent product from the FC-202 series (Type Code: FC-202N800T7E21H2) since the two products only differ in their software. The production location is the Danfoss plant Loves Park, USA. See more information on [Danfoss Product Store](#).

The VLT® Automation Drive represents a single drive concept that controls the entire range of operations from ordinary to servo-like applications on any machine or production line.



Figure 1: Front view of the VLT® Automation Drive FC302 E2H, N450.

Reference Service Life

For the purpose of this EPD the reference service life (RSL) of the product is considered to be 10 years. However, with the correct maintenance, the lifetime of the product can reach over 20 years.

Intended market

The intended market of this study is Europe, and the baseline scenario involves the distribution, installation, and end-of-life in Europe. With regards to the use stage and the end-of-life stage, this EPD is not representative of regions other than Europe.

Product Description

Table 2: Product composition

Material	Mass (kg)	%
Metals	248,2	81,3%
Steel	135,9	44,5%
Aluminium and its alloys	69,7	22,8%
Copper and its alloys	39,3	12,9%
Other metals	3,22	1,1%
Plastics	41,9	13,7%
Polycarbonate	13,9	4,5%
Polyethylene (PE)	4,90	1,6%
Polypropylene (PP)	3,83	1,3%
Other plastics	19,3	6,3%
Electrical/electronic	15,4	5,0%
Product Total	305,4	100%
Pallet	21,8	57,5%
Cardboard	15,4	40,7%
Plastic	0,45	1,2%
Paper (documentation)	0,24	0,6%
Packaging Total	37,9	100%
Total (Product + Packaging)	343,3	

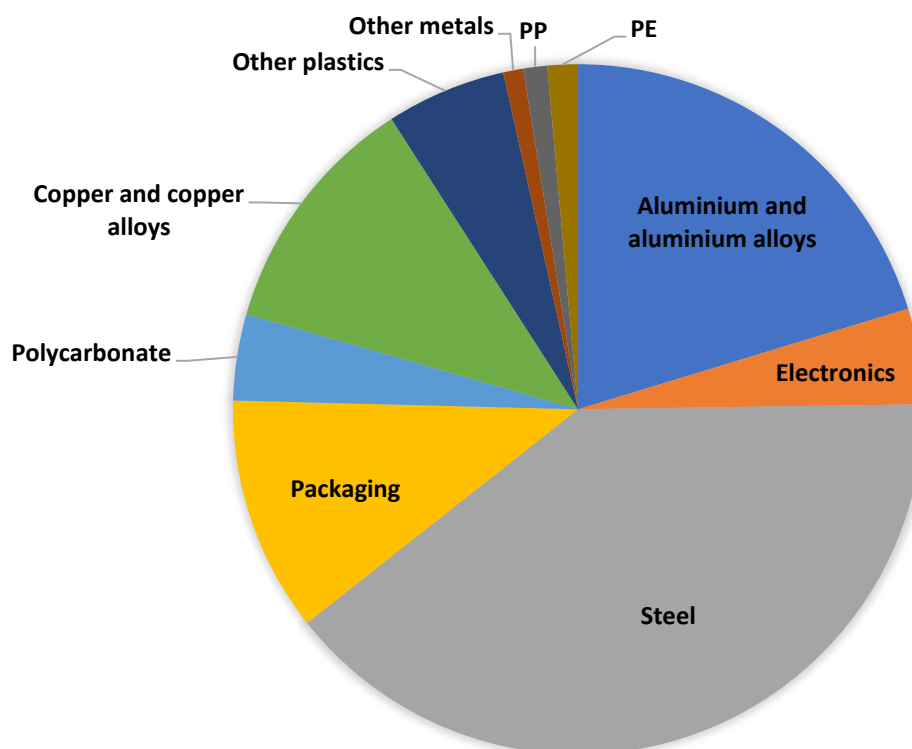


Figure 2: Material Composition Overview

Overview of LCA study

Data quality

Data quality of the selected datasets is generally assessed as good and very good in terms of geographical, time and technology representativeness and applicability. Background data is from GaBi database version 2022.

Allocation and cut-off criteria

The allocation is made in accordance with the provisions of EN 15804+A2. All major raw materials and all the essential energy are included. All hazardous materials and substances are considered in the inventory. Data sets within the system boundary are complete and fulfil the criteria for the exclusion of inputs and output criteria.

System boundaries

The results in this EPD are split into life cycle modules following EN 15804 (Figure 1): production (A1-A3), distribution (A4), use (B6) and the end of the product's life (C1-C4). Module D represents environmental benefits and loads that occur beyond the system boundary (i.e., in future products).

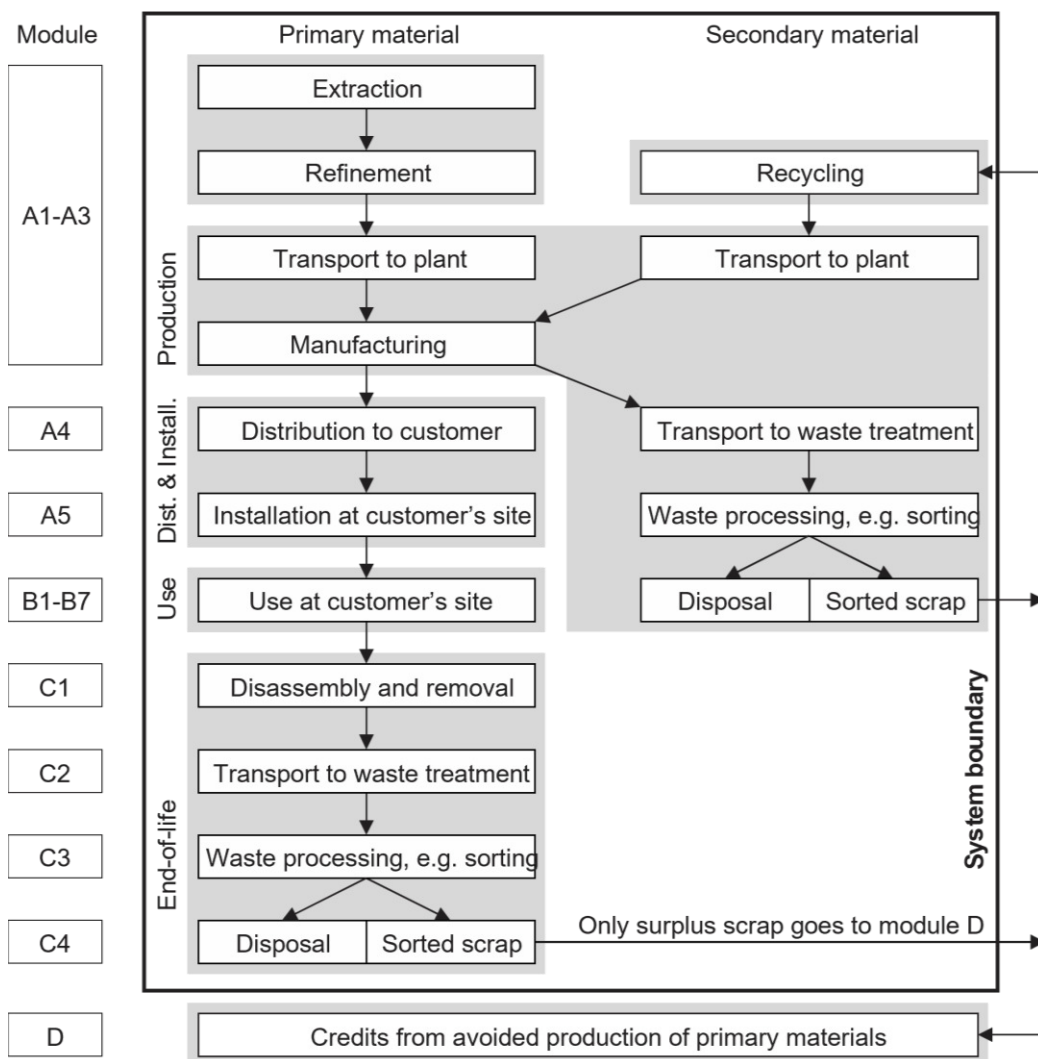


Figure 3: Modular structure used in this EPD (following EN 15804+A2)

Overview of LCA study

Product and packaging manufacture (A1-A3)

Final manufacturing occurs in the Loves Park plant, USA. The facility is certified according to IATF 16949, ISO 14001, ISO 45001, and ISO 9001. Where waste generated on-site is recyclable, it is separated and recycled. For further information, [see here](#). The product is shipped in the packaging as described in Table 1. All packaging materials can be safely recycled or incinerated if appropriate local facilities are available.

Table 3: Biogenic carbon content in product and packaging

	Total (excluding recycling)
Biogenic carbon content in product [kg]	-
Biogenic carbon content in accompanying packaging [kg]	20,4

Note: 1 kg biogenic carbon is equivalent to 44/12 kg of CO₂.

Shipping and installation (A4-A5)

Distribution is assumed to occur to customers in Europe from the production site in the USA. Therefore, a flight distance of 6850 km is assumed between the factory and the final customer, as well as an additional 2000 km by truck (following EN 50598-3, section 7.11 on default distance assumptions), which accounts for any transportation occurring within Europe to transport the drive to the final customer.

Module A5 includes disposal of packaging materials only, the benefits from e.g., energy recovered after plastic incineration are allocated to module D. The product is assumed to be installed by hand. Energy use in handheld tools during installation is not included as it falls under the cut-off criteria.

Use phase (B1-B6)

The electricity consumption by the drive during the use phase (B6) can vary based on application. The use scenario considered here is an average scenario to represent a range of industrial applications, developed according to Danfoss Drives Segment global applications experts and internal sales data.

The energy consumption is calculated considering an efficiency of 98,1%. Only the loss from the frequency converter is assigned as energy consumption of the frequency converter. The remaining energy is allocated to the motor and is out of the scope of this EPD. The drive is in active mode on average for 6000 hours/year which results in 60.000 hours over 10 years lifetime or 16,44 hours per day. An average load of 80% is applied. For the remaining hours, the drive is either in standby mode or turned off completely. Standby mode is 2500 hours per year and during the remaining 260 hours the drive is turned off. This therefore results in 25.000 hours over 10 years or 6,85 hours per day, in standby mode.

The scope of this study is targeted for the European market. However, sales also occur outside of Europe, which is important to note considering the impact the electricity grid mix can have on the emissions in the use phase. Therefore, for the purpose of this assessment, an average EU-27 CO₂ factor from GaBi database (2022) is applied as well as two additional scenarios for different geographical scopes. For these scenarios, only the use phase itself has been changed. The transport and end of life have been kept the same. The electricity grid factor will differ, depending on the country and share of renewables and fossil energy sources in the corresponding local electricity grid.

Overview of LCA study

Table 4: CO₂ emissions per use phase location

Location of use	Use phase, kgCO ₂ eq
Europe, EU-27 (Baseline scenario)	1,31E05
USA	1,98E05
China	3,36E05

The major limitation of the impact calculations for the use phase is that the electricity grid mix in use is assumed to remain at the same carbon intensity over time. Following the plans for the decarbonization of the grid across EU, the environmental impacts are expected to decrease over time within the course of the next 10 years. However, as decarbonization will occur in the future and as the pace of decarbonization is uncertain, the use of the emission intensity of today's grid should prove to be a "worst-case", conservative assumption.

End-of-life (C1-C4)

The standard end-of-life procedure from EN 50598-3 has been applied:

- Manual dismantling is used to separate recyclable bulk materials, e.g. bulk metals and plastics.
- Shredding is used for the remaining parts, such as printed circuit board assemblies.
- Ferrous metals, non-ferrous metals and bulk plastics are recovered through recycling.
- The remaining materials go to either energy recovery or landfill.

In line with EN 15804+A2, only the 'net scrap' (i.e., the leftover recyclable materials remaining after inputs of recycled content required in the manufacturing phase are first satisfied) is used to calculate the benefits and loads beyond the system boundary (Module D).

Two scenarios are examined for the end-of-life.

1. Recycling scenario with 100% of the product sent to recycling at the end-of-life, excluding fractions that cannot be recycled or incinerated (e.g., glass reinforcing in glass-filled plastics) and are sent to landfill (C3.1, C4.1, D.1)

This scenario illustrates best case performance. It assumes a 100% collection rate and best available recycling technologies. Under this scenario electrical cables, and all metals, flat glass and unreinforced plastics found within the body and chassis of the product are recycled. Printed circuit board assemblies are incinerated, and the copper and precious metals (gold, silver, palladium, and platinum) are recycled.

2. Landfill scenario with 100% of the product sent to landfill (C3.2, C4.2, D.2).

This scenario assumes that the whole product, including its packaging, is landfilled. It is designed to represent a poor end of-life-route where valuable resources are lost.

Benefits and loads beyond the system boundary (D)

Module D considers the net benefit of recycling (including energy recovery) of materials in the product and packaging, taking account of losses in the recycling process and the recycled material used in the production of the product. Module D covers the two end-of-life scenarios, as described above.

Environmental performance

This section presents the environmental performance of one-unit VLT® Automation Drive FC-302, E2H Frame, N450. Figure 4 presents the environmental impact of the FC-302 E2H across a number of environmental impact categories (following EN 15804+A2:2019) per life cycle stage, over its full 10-year life cycle, including Global Warming Potential.

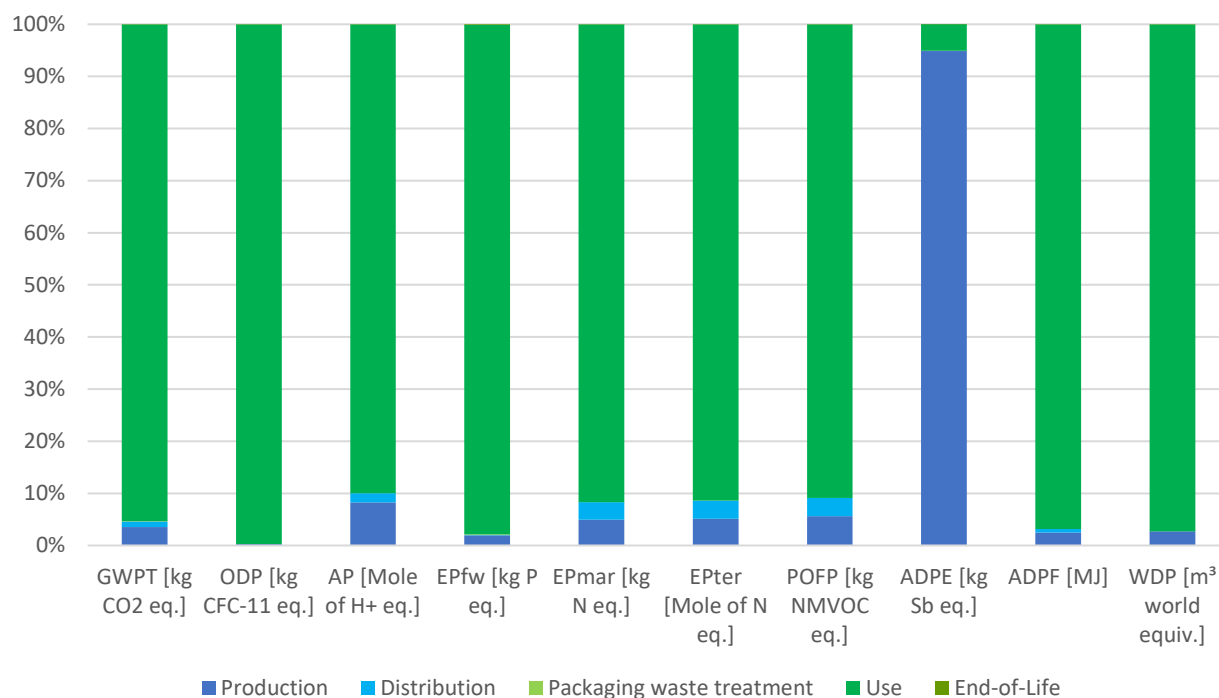


Figure 4: Breakdown of environmental impacts by life cycle stages (see Table 6 for descriptions of environmental impact indicators).

Table 5: Environmental impact indicators

	Production	Distribution	Packaging waste treatment	Use	End-of-Life						(not included in Figure 4)	
Life cycle stages based on EN 15804+A2	A1-A3	A4	A5	B6	C1	C2	C3.1 Recycling	C3.2 Landfill	C4.1 Recycling	C4.2 Landfill	D.1 Recycling	D.2 Landfill
Description Environmental Impact Indicators	Manufacture of the product from 'cradle-to-gate'	Transport of the product to the customer	Installation of the product and disposal of used packaging	Use of the product over its lifetime e.g. 10 years	Deinstallation of the product from the site	Transport of the product to waste treatment	Processing waste for recycling		Disposal of waste that cannot be recycled (through landfill and incineration)		Potential benefits and loads beyond the system boundary due to reuse, recycling, and energy recovery	
GWPT [kg CO2 eq.]	4,84E03	1,44E03	7,83E01	1,31E05	0,00E00	3,63E00	7,09E01	0,00E00	3,43E01	1,16E01	-1,40E03	-3,67E02
GWPF [kg CO2 eq.]	4,91E03	1,44E03	3,36E00	1,29E05	0,00E00	3,47E00	7,06E01	0,00E00	3,43E01	1,13E01	-1,40E03	-3,67E02
GWPB [kg CO2 eq.]	-7,50E01	0,00E00	7,50E01	1,40E03	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00
GWPLULUC [kg CO2 eq.]	3,77E00	5,91E-01	3,22E-03	1,39E01	0,00E00	8,38E-05	3,26E-01	0,00E00	5,21E-04	1,64E-02	-1,23E00	-1,47E-01
ODP [kg CFC-11 eq.]	6,46E-09	8,16E-11	2,70E-12	2,36E-06	0,00E00	4,05E-16	6,52E-10	0,00E00	1,36E-11	1,62E-11	-4,09E-09	-1,51E-10
AP [Mole of H+ eq.]	2,59E01	5,37E00	1,92E-02	2,72E02	0,00E00	4,76E-03	2,93E-01	0,00E00	2,59E-02	6,34E-02	-7,81E00	-1,00E00
EPfw [kg P eq.]	8,82E-03	4,47E-04	7,44E-05	4,79E-01	0,00E00	7,51E-07	2,58E-04	0,00E00	1,07E-05	5,63E-04	-9,57E-04	-8,13E-05
EPmar [kg N eq.]	3,69E00	2,41E00	1,93E-02	6,52E01	0,00E00	1,89E-03	1,25E-01	0,00E00	1,23E-02	2,16E-02	-8,48E-01	-1,96E-01
EPter [Mole of N eq.]	4,03E01	2,64E01	9,16E-02	6,82E02	0,00E00	2,08E-02	1,37E00	0,00E00	1,40E-01	2,37E-01	-9,08E00	-2,12E00
POFP [kg NMVOC eq.]	1,13E01	6,66E00	3,29E-02	1,74E02	0,00E00	4,51E-03	2,51E-01	0,00E00	3,08E-02	5,29E-02	-2,86E00	-6,62E-01
ADPE [kg Sb eq.]	3,68E-01	1,78E-05	1,56E-07	1,98E-02	0,00E00	1,24E-07	7,72E-06	0,00E00	3,40E-08	4,19E-07	-1,86E-01	-7,31E-04
ADPF [MJ]	6,81E04	1,95E04	4,52E01	2,68E06	0,00E00	5,01E01	1,21E03	0,00E00	3,62E01	1,58E02	-1,79E04	-4,59E03
WDP [m³ world equiv.]	7,86E02	2,68E00	2,77E-01	2,81E04	0,00E00	5,86E-03	8,14E00	0,00E00	7,63E00	4,59E-01	-1,86E02	-1,48E01

How to read scientific numbers:

e.g. 2,05E02 = 2,05 x 10² = 205

2,04E-01 = 2,04 x 10⁻¹ = 0,204

Table 6: Environmental impact indicator descriptions

Acronym	Unit	Indicator
GWPT	kg CO ₂ eq.	Carbon footprint (Global Warming Potential) – total
GWPF	kg CO ₂ eq.	Carbon footprint (Global Warming Potential) – fossil
GWPB	kg CO ₂ eq.	Carbon footprint (Global Warming Potential) – biogenic
GWPLULUC	kg CO ₂ eq.	Carbon footprint (Global Warming Potential) – land use and land use change
ODP	kg CFC-11 eq.	Depletion potential of the stratospheric ozone layer
AP	Mole H ⁺ eq.	Acidification potential
EPfw	kg P eq.	Eutrophication potential – aquatic freshwater
EPmar	kg N eq.	Eutrophication potential – aquatic marine
EPter	Mole of N eq.	Eutrophication potential – terrestrial
POFP	kg NMVOC eq.	Summer smog (photochemical ozone formation potential)
ADPE*	kg Sb eq.	Depletion of abiotic resources – minerals and metals
ADPF*	MJ	Depletion of abiotic resources – fossil fuels
WDP*	m ³ world eq.	Water deprivation potential (deprivation-weighted water consumption)

Results for module A1-A3 are specific to the product. All results from module A4 onwards should be considered as scenarios that represent one possible outcome. The true environmental performance of the product will depend on actual use.

The results in this section are relative expressions only and do not predict actual impacts, the exceeding of thresholds, safety margins, or risks. EPDs from others may not be comparable.

Carbon footprint

The total carbon footprint, cradle-to-grave, of the product is **1,37E05 kg CO₂-eq (A1-C4)**, based on the baseline use phase scenario. The carbon footprint of production of this product, cradle-to-gate, is **4,84E03 kg CO₂-eq (A1-A3)**.

Table 7: Resource use

	A1-A3	A4	A5	B6	C1	C2	C3.1 Recycling	C3.2 Landfill	C4.1 Recycling	C4.2 Landfill	D.1 Recycling	D.2 Landfill
PERE [MJ]	1,49E04	1,21E02	9,58E-01	1,61E06	0,00E00	1,65E-01	4,75E02	0,00E00	7,59E00	1,38E01	-3,87E03	-4,26E02
PERM [MJ]	3,62E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00
PERT [MJ]	1,49E04	1,21E02	2,97E00	1,61E06	0,00E00	1,65E-01	4,75E02	0,00E00	7,59E00	1,38E01	-3,87E03	-4,26E02
PENRE [MJ]	6,68E04	1,95E04	4,70E01	2,68E06	0,00E00	5,01E01	1,21E03	0,00E00	3,62E01	1,58E02	-1,80E04	-4,61E03
PENRM [MJ]	1,48E03	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00
PENRT [MJ]	6,83E04	1,95E04	4,69E01	2,68E06	0,00E00	5,01E01	1,21E03	0,00E00	3,62E01	1,58E02	-1,80E04	-4,61E03
SM [kg]	2,61E01	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00
RSF [MJ]	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00
NRSF [MJ]	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00
FW [m3]	2,04E-02	1,51E-01	8,15E-03	1,29E03	0,00E00	2,65E-04	3,92E-01	0,00E00	1,79E-01	1,58E-02	-9,81E00	-1,65E00

Table 7: Resource use indicator descriptions

Acronym	Unit	Indicator
PERE	MJ	Use of renewable primary energy excluding renewable primary energy resources used as raw materials
PERM	MJ	Use of renewable primary energy resources used as raw materials
PERT	MJ	Total use of renewable primary energy resources (primary energy and primary energy resources used as raw materials)
PENRE	MJ	Use of non-renewable primary energy excluding non-renewable primary energy resources used as raw materials
PENRM	MJ	Use of non-renewable primary energy resources used as raw materials
PENRT	MJ	Total use of non-renewable primary energy resources (primary energy and primary energy resources used as raw materials)
SM	kg	Use of secondary material
RSF	MJ	Use of renewable secondary fuels
NRSF	MJ	Use of non-renewable secondary fuels
FW	m ³	Net use of fresh water

Table 8: Waste categories and output flows

	A1-A3	A4	A5	B6	C1	C2	C3.1 Recycling	C3.2 Landfill	C4.1 Recycling	C4.2 Landfill	D.1 Recycling	D.2 Landfill
HWD [kg]	3,15E00	3,87E-08	3,28E-09	-2,10E-04	0,00E00	3,45E-10	-5,61E-08	0,00E00	7,64E-10	5,30E-09	-2,61E-03	-1,37E-03
NHWD [kg]	1,80E-01	1,80E00	2,79E01	1,97E03	0,00E00	5,01E-03	6,13E-01	0,00E00	1,26E01	3,40E02	-2,28E02	-2,72E01
RWD [kg]	3,41E-03	1,80E-02	4,73E-04	4,26E02	0,00E00	5,36E-05	1,18E-01	0,00E00	1,39E-03	1,25E-03	-7,82E-01	-1,26E-01
CRU [kg]	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00
MFR [kg]	2,31E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	3,09E02	0,00E00	0,00E00	0,00E00
MER [kg]	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00
EEE [MJ]	2,31E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00
EET [MJ]	0,00E00	3,87E-08	3,28E-09	-2,10E-04	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00

Table 9: Waste category and output flow descriptions

Acronym	Unit	Indicator
HWD	kg	Hazardous waste disposed
NHWD	kg	Non-hazardous waste disposed
RWD	kg	Radioactive waste disposed
CRU	kg	Components for reuse
MFR	kg	Materials for recycling
MER	kg	Materials for energy recovery
EEE	kg	Exported energy (electrical)
EET	kg	Exported energy (thermal)

Table 10: Additional indicators*

	A1-A3	A4	A5	B6	C1	C2	C3.1 Recycling	C3.2 Landfill	C4.1 Recycling	C4.2 Landfill	D.1 Recycling	D.2 Landfill
PM [Disease incidences]	2,88E-04	1,77E-05	1,51E-07	2,29E-03	0,00E00	6,61E-08	2,04E-06	0,00E00	2,77E-07	6,18E-07	-8,84E-05	-1,55E-05
IRP [kBq U235 eq.]	3,90E02	2,45E00	4,43E-02	7,08E04	0,00E00	7,60E-03	1,96E01	0,00E00	2,09E-01	1,62E-01	-1,62E02	-2,82E01
ETPfw [CTUe]	3,46E04	1,37E04	6,36E01	1,18E06	0,00E00	3,63E01	6,61E02	0,00E00	2,88E01	5,04E02	-9,32E03	-1,68E03
HTPc [CTUh]	7,99E-06	2,52E-07	1,29E-09	3,95E-05	0,00E00	6,75E-10	1,77E-08	0,00E00	2,26E-09	7,64E-09	-1,47E-06	-5,72E-07
HTPnc [CTUh]	7,65E-05	1,10E-05	1,49E-07	9,70E-04	0,00E00	2,95E-08	6,99E-07	0,00E00	1,52E-07	7,46E-07	-2,51E-05	-2,89E-06
SQP [Pt]	1,73E04	3,95E02	6,26E00	1,06E06	0,00E00	1,28E-01	4,88E02	0,00E00	8,36E00	1,83E01	-2,63E03	9,62E01

Table 11: Optional indicator descriptions

Acronym	Unit	Indicator
PM	Disease incidence	Potential incidence of disease due to particulate matter emissions
IRP**	kBq U235 eq.	Potential human exposure efficiency relative to U235
ETPfw*	CTUe	Potential Comparative Toxic Unit for ecosystems (fresh water)
HTPc*	CTUh	Potential Comparative Toxic Unit for humans (cancer)
HTPnc*	CTUh	Potential Comparative Toxic Unit for humans (non-cancer)
SQP*	Dimensionless	Potential soil quality index

**Disclaimer for ADPE, ADPF, WDP, ETPfw, HTPc, HTPnc, SQP:* The results of these environmental impact indicators shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator.

***Disclaimer for ionizing radiation:* This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator.

References

- CEN (2015). *EN 50598-3:2015: Ecodesign for power drive systems, motor starters, power electronics and their driven applications – Part 3: Quantitative eco design approach through life cycle assessment including product category rules and the content of environmental declarations*. Brussels, Belgium: European Committee for Standardization.
- CEN (2019). *EN 15804:2012+A2:2019: Sustainability of construction works – Environmental product declarations – Core rules for the product category of construction products*. Brussels, Belgium: European Committee for Standardization.
- Danfoss (2022). *Danfoss Product Category Rules: Environmental Product Declarations for Danfoss Products*. Nordborg, Denmark: Danfoss A/S.
- ISO (2006a). *ISO 14025:2006: Environmental labels and declarations – Type III environmental declarations – Principles and procedures*. Geneva, Switzerland: International Organization for Standardization.
- ISO (2006b). *ISO 14040:2006: Environmental management – Life cycle assessment – Principles and framework*. Geneva, Switzerland: International Organization for Standardization.
- ISO (2006c). *ISO 14044:2006: Environmental management – Life cycle assessment – Requirements and guidelines*. Geneva, Switzerland: International Organization for Standardization.

Danfoss Power Electronics & Drives A/S

Any information, including, but not limited to information on selection of product, its application or use, product design, weight, dimensions, capacity or any other technical data in product manuals, catalogues descriptions, advertisements, etc. and whether made available in writing, orally, electronically, online or via download, shall be considered informative, and is only binding if and to the extent, explicit reference is made in a quotation or order confirmation. Danfoss cannot accept any responsibility for possible errors in catalogues, brochures, videos and other material. Danfoss reserves the right to alter its products without notice. This also applies to products ordered but not delivered provided that such alterations can be made without changes to form, fit or function of the product. All trademarks in this material are property of Danfoss A/S or Danfoss group companies. Danfoss and the Danfoss logo are trademarks of Danfoss A/S. All rights reserved.
